

SECTION 1

PROFILE

Information on Member State and Reporting Authority

(a) Member State: GREECE (GR)

(b) Reporting period: (Calendar Year) 2021

(c) Competent Authority: HELLENIC HYDROCARBONS RESOURCES MANAGEMENT SA (HHRM)

(d) Designated Reporting Authority: HELLENIC HYDROCARBONS RESOURCES MANAGEMENT SA (HHRM)

(e) Contact details

Telephone number: +302106797591

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SECTION 2

INSTALLATIONS

2.1. **Fixed installations** Please provide detailed list of installations for offshore oil and gas operations in your country (on first of January of the reporting year), including their type (i.e. fixed manned, fixed normally unmanned, floating production, fixed non-production), year of installation and location:

Table 2.1.

Installations within jurisdiction on 1 January of the reporting period

Name or ID	Type of installation, i.e. Fixed manned installation (FMI); (Fixed) normally unmanned (NUI); Floating production install. (FPI); Fixed non-production install. (FNP)	Year of installation	Type of fluid, i.e. Oil; Gas; Condensate; Oil/Gas; Oil/Condensate	Number of beds	Coordinates (longitude - latitude)
KAPPA PLATFORM (KAPPA)	NUI	1980	Gas	0	(24.443014376482, 40.701039187218)

Name or ID	Type of installation, i.e. Fixed manned installation (FMI); (Fixed) normally unmanned (NUI); Floating production install. (FPI); Fixed non-production install. (FNP)	Year of installation	Type of fluid, i.e. Oil; Gas; Condensate; Oil/Gas; Oil/Condensate	Number of beds	Coordinates (longitude - latitude)
PRINOS COMPLEX (PRINOS COMPLEX)	FMI	1980	Oil/Gas	0	(24.497291219086, 40.798589940926)

2.2. Changes since the previous reporting year :

- (a) **Fixed installations:** Please report new fixed installations, entered in operation during the reporting period:

Table 2.2.a.

New fixed installations entered in operation during the reporting period

Name or ID	Type of installation, i.e. Fixed manned installation (FMI) (Fixed) normally unmanned (NUI) Floating production install. (FPI) Fixed non-production install. (FNP)	Year of installation	Type of fluid, i.e. Oil; Gas; Condensate; Oil/Gas; Oil/Condensate	Number of beds	Coordinates (longitude - latitude)
<i>no installation to report</i>					

- (b) **Fixed installations out of operation:** Please report the installations that went out of offshore oil and gas operations during the reporting period:

Table 2.2.b.

Installations that were decommissioned during the reporting period

Name or ID	Type of installation, i.e. Fixed manned installation (FMI) (Fixed) normally unmanned (NUI) Floating production install. (FPI) Fixed non-production install. (FNP)	Year of installation	Coordinates (longitude - latitude)	Temporary / Permanent
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no installation to report

2.3. **Mobile installations** Please report the mobile installations carrying out operations during the reporting period (MODUs and other non-production installations):

Table 2.3.

Mobile installations

Name or ID	Type of installation, i.e. Mobile offshore drilling; Other mobile non-production;	Year of construction	Number of beds	Geographical area of operations; and Duration	
				Area	Duration (months)

no installation to report

2.4. **Information for data normalization purposes** Please provide the total number of actual offshore working hours and the total production in the reporting period:

(a) Total number of actual working hours for all installations: 132688

(b) Total production, in ktoe: 62.5

Oil production (*specify units*): 59.1 (ktoe)

Gas production (*specify units*): 3.4 (ktoe)

SECTION 3

REGULATORY FUNCTIONS AND FRAMEWORK

3.1. Inspections

Number of offshore inspections performed over the reporting period.

Number of offshore inspections	Man-days spent on installation (travel time not included)	Number of inspected installations
2	26	2

3.2. Investigations

Number and type of investigations performed over the reporting period.

(a) Major accidents: 0

(pursuant to Article 26 of Directive 2013/30/EU)

(b) Safety and environmental concerns: 0

(pursuant to Article 22 of Directive 2013/30/EU)

3.3. Enforcement actions

Main enforcement actions or convictions performed in the reporting period pursuant to Article 18 of Directive 2013/30/EU.

Narrative

Pursuant to Art. 18 (c), HHRM requested from Operator that no restart to production operations takes place, following a planned maintenance shutdown of the Prinos facilities and the ongoing dispute between the Operator and the workers union. This decision was based on a) the Operator's confirmation that, at that time, no hydrocarbon operations were taking place at the installations, b) the confirmation from the Operator that under those circumstances, no immediate risk for the people, the facilities and the environment existed and c) the Operator's inability to restore the, at that time, damaged communications data link between land and offshore facilities. The Operator was ordered to continue to refrain from any production operation or any operation that could potentially raise the level of risk, until they were in position to guarantee the safe operation of the installations and the Competent Authority, escorted by Operator's personnel, conducted a related inspection at the offshore facilities.

3.4. Major changes in the offshore regulatory framework

Please describe any major changes in the offshore regulatory framework during the reporting period.

(include e.g. rationale, description, expected outcome, references)

Rationale

Update to HHRM Organization, Policy and Strategy Guidance Document

Description

Updated the description of HHRM's organization as a result of changes in its management structure.

Expected outcome

Clarity in understanding the organization structure of the Competent Authority.

References:

HHRM Organisation, Policy and Strategy

<https://greekhydrocarbons.gr/pdfs/offShoreSafety/PolicyStrategy.pdf>

SECTION 4

INCIDENT DATA AND PERFORMANCE OF OFFSHORE OPERATIONS

4.1. Incident data

Number of reportable events pursuant to Annex IX: 0

of which identified as being major accidents: 0

4.2. Annex IX Incident Categories

Annex IX categories	Number of events	Normalized number of events	
	(reported number)	(events/hours worked)	(events/ktoe)
(a) Unintended releases	0	0.000e+0	0.000e+0
Ignited oil/gas releases - Fires	0	0.000e+0	0.000e+0
Ignited oil/gas releases - Explosions	0	0.000e+0	0.000e+0
Not ignited gas releases	0	0.000e+0	0.000e+0
Not ignited oil releases	0	0.000e+0	0.000e+0
Hazardous substances released	0	0.000e+0	0.000e+0
(b) Loss of well control	0	0.000e+0	0.000e+0
Blowouts	0	0.000e+0	0.000e+0
Activation of BOP / diverter system	0	0.000e+0	0.000e+0
Failure of a well barrier	0	0.000e+0	0.000e+0
(c) Failures of SECE	0	0.000e+0	0.000e+0
(d) Loss of structural integrity	0	0.000e+0	0.000e+0
Loss of structural integrity	0	0.000e+0	0.000e+0
Loss of stability/buoyancy	0	0.000e+0	0.000e+0
Loss of station keeping	0	0.000e+0	0.000e+0
(e) Vessel collisions	0	0.000e+0	0.000e+0
(f) Helicopter accidents	0	0.000e+0	0.000e+0
(g) Fatal accidents	0	0.000e+0	0.000e+0
(h) Serious injuries of 5 or more persons in the same accident	0	0.000e+0	0.000e+0

Annex IX categories	Number of events	Normalized number of events	
	(reported number)	(events/hours worked)	(events/ktoe)
(i) Evacuation of personnel	0	0.000e+0	0.000e+0
(j) Environmental accidents	0	0.000e+0	0.000e+0
Values used for normalization: Provided in Section 2.4 of this document	Total number of actual offshore working hours for all installations: 132688		
	Total production, in ktoe: 62.5		

4.3. Total number of fatalities and injuries (**)

	Number	Normalized value
Number of fatalities	0	-
Total number of injuries	1	-
Total number of serious injuries	0	-

(**) A total number as reported pursuant to 92/91/EEC

Value used for normalization: Number of reportable events pursuant to Annex IX: 0
Provided in Section 4.1. of this document

4.4. Failures of Safety and Environmental Critical Elements (SECEs)

SECE	Number related to major accidents
(a) Structural integrity systems	0
(b) Process containment systems	0
(c) Ignition control systems	0
(d) Detection control systems	0
(e) Process containment relief systems	0
(f) Protection systems	0
(g) Shutdown systems	0
(h) Navigational aids	0
(i) Rotating equipment	0
(j) Escape, evacuation and rescue equipment	0
(k) Communication systems	0
(l) other	0

4.5. Direct and Underlying causes of major incidents

Causes	Number of incidents	Causes	Number of incidents
(a) Equipment failures - Total	0	(c) Procedural / Organizational error - Total	0
<i>Design failures</i>	0	<i>Inadequate risk assessment/perception</i>	0
<i>Internal corrosion</i>	0	<i>Inadequate instruction/procedure</i>	0
<i>External corrosion</i>	0	<i>Non-compliance with procedure</i>	0
<i>Mechanical failures due to fatigue</i>	0	<i>Non-compliance with permit-to-work</i>	0
<i>Mechanical failures due to wear-out</i>	0	<i>Inadequate communication</i>	0
<i>Mechanical failures due to defected material</i>	0	<i>Inadequate personnel competence</i>	0
<i>Mechanical failures (vessel/helicopter)</i>	0	<i>Inadequate supervision</i>	0
<i>Instrument failures</i>	0	<i>Inadequate safety leadership</i>	0
<i>Control system failures</i>	0	<i>other</i>	0
<i>other</i>	0		
(b) Human error-operational causes - Total	0	(d) Weather-related causes - Total	0
<i>Operation error</i>	0	<i>Wind in excess of limits of design</i>	0
<i>Maintenance error</i>	0	<i>Waves in excess of limits of design</i>	0
<i>Testing error</i>	0	<i>Extremely low visibility in excess of limits of design</i>	0
<i>Inspection error</i>	0	<i>Presence of ice or icebergs</i>	0
<i>Design error</i>	0	<i>other</i>	0
<i>other</i>	0		

4.6. Which are the most important lessons learned from the incidents that deserve to be shared?

Narrative

ANNEX
REMARKS